

THEORETICAL ANALYSIS OF CATALYST DEACTIVATION DUE TO POISONING BY H₂S AND SOLID CARBON DEPOSITION: EFFECT OF ADDITION OF RARE-EARTH (La₂O₃ and CeO₂)¹

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Abstract

The aim of this research is to identify, by means of a thermodynamic analysis, the beneficial effects of La_2O_3 and CeO_2 addition to catalysts used in biogas reforming. Operating conditions, under which deactivation of Ni catalyst by H_2S poisoning and/or solid carbon deposition can be reduced or prevented, are determined. In this work, the stability of different phases of solid carbon – graphite and multi-walled carbon nanotubes – under biogas stream reforming atmosphere is analyzed. The results from the present study contribute to the development of multifunctional catalysts. **Key words**: H_2S ; Biogas; Catalyst; Thermodynamic simulation.

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1 INTRODUCTION

Biogas is a highly variable mixture of gases predominantly consisting of methane and carbon dioxide, usually methane-rich in a ratio of approximately 2:1.⁽¹⁾ It can be produced by anaerobic digestion or fermentation of any biodegradable organic matter, including municipal solid waste, seawage sludge, agricultural wastes, animal dung and energy crops.⁽²⁾ Biogas can be catalytically converted into syngas in a reformer. Syngas (a mixture of H₂ and CO) can be used as fuel in the anode of Solid Oxide Fuel Cells (SOFCs) to produce electrical and heat energy.⁽³⁾ Supported nickelbased catalysts are commonly used in hydrocarbon conversion processes due to excellent activity, low cost and wide availability of Ni.⁽⁴⁾ The development of Ni-based catalysts is critical to biogas utilization. They have lower durability than more expensive catalysts (Ru and Rh) and deactivate relatively quickly due to carbon deposition and poisoning by H₂S.⁽⁵⁾ Desulfurization of biogas is usually required before use. However, even in low concentration (<10ppm), H₂S can cause significant deactivation of Ni catalysts. H₂S poisons Ni surface through chemisorption, with Ni surface coverage, or through formation of a bulk sulfide phase, typically Ni₃S₂. Sulfur prevents reactants from accessing the nickel surface and can hinder various surface reaction processes, such as reactant decomposition and diffusion.⁽¹⁾ Carbon deposition can deactivate nickel catalysts for various reasons, which include poisoning of nickel surface, encapsulation of nickel particles or forming whisker-like filaments. Large amounts of carbon must be avoided.^(1,6) Nevertheless, it would be interesting to investigate the possibility of obtaining simultaneously a syngas with high H₂ content together with carbonaceous nanostructured materials with high added value.⁽⁷⁾

Doping Ni catalysts with small amounts of other materials is shown to be an effective approach to alleviate carbon deposition and sulfur poisoning.^(1,8) CeO₂ is an important material for a variety of catalytic reactions. It contains a high concentration of highly mobile oxygen vacancies, which act as a local sources or sinks for oxygen involved in reactions taking place on its surface. It is reported that the redox property of ceria improves the resistance toward carbon deposition. The gas-solid reactions between the gaseous components in the system and the lattice oxygen (O_x) on ceria surface could prevent the formation of carbon on Ni surface.⁽⁹⁾ Besides, rare earth oxides can be used as sorbents for the removal of H₂S from fuel, due to their strong affinity for sulfur.⁽¹⁰⁾ In this context, the aim of this research is to identify, by means of a thermodynamic analysis, the beneficial effects of La₂O₃ and CeO₂ addition to catalysts used in biogas reforming. Operating conditions under which deactivation of Ni catalyst by H₂S poisoning and/or solid carbon deposition can be reduced or prevented are determined. In addition, this work aims to describe equilibrium composition for reforming systems, including different phases for describing carbon deposits, that is, the stability of graphite and multi-walled carbon nanotubes is analyzed.

2 METHODOLOGY

Thermodynamic equilibrium calculations using the Gibbs energy minimization approach were carried out using both the commercial software FactSage 6.3 and the Solver function contained in the Microsoft Excel spreadsheet package, as described in Silva e Müller.⁽¹¹⁾

For the study of the effect of CeO₂ on reformate composition, carbon deposition

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(section 3.1) and prevention of H₂S poisoning of Ni catalyst (section 3.2), FactSage 6.3 program was employed. The selected databases were SGPS and FactPS, which include thermodynamic data for compounds only. The species considered for describing the ideal gas phase were: H₂, H₂O, H₂S, CO, CO₂, CH₄, O₂, S₂, COS, CS, CS₂, SO₂, SO₃, S₂O. The solid phase graphite was considered in the compounds data set to predict carbon deposition over the catalyst. The solid phases selected to describe the Ce-O-S system were the following: CeO_{1.72}, CeO_{1.83}, CeO₂, Ce₂O₂S, Ce₂(SO₄)₃, CeS, Ce₃S₄, Ce₂S₃, Ce₂O₃. The solid phases selected to describe the Ni-S-O system were the following: Ni, Ni₃S₂, Ni₃S₄, Ni₆S₅, NiS, NiS₂, NiSO₄, NiO.

The effect of La₂O₃ on the prevention of H₂S poisoning of Ni catalyst (section 3.2) and the stability of different phases of solid carbon (section 3.3) were studied using the Solver function contained in the Microsoft Excel spreadsheet package. Thermodynamic data for describing Gibbs energy of species in gas phase and solid graphite were obtained from Knacke, Kubashewski and Hesselmann.⁽¹²⁾ Thermodynamic data of La₂O₂CO₃ and La₂O₂S were taken from Shirsat et al.⁽¹³⁾ and Kay, Wilson and Jalan,⁽¹⁰⁾ respectively. The Gibbs energy of multi-walled carbon nanotubes (MWCNTs) is considered to be a function of graphite Gibbs energy, as shown in Díaz Alvarado and Gracia.⁽¹⁴⁾

With respect to sulfur poisoning mechanism for Ni-based catalysts used in reformers or in anodes of SOFCs (typically Ni-YSZ cermet anodes), it would be interesting to pause here and discuss it briefly based on the experimental results reported for fuel conversion in reformers and electrochemical measurements in SOFCs. For an inlet mixture of CH_4/CO_2 containing only few ppms of H_2S , it has been reported that CH_4 conversion decreases dramatically for Ni-based catalysts in the presence of H_2S . According to Ashrafi et al.,⁽¹⁵⁾ the poisoning of the nickel catalyst may occur even when the concentration of hydrogen sulfide ought not to cause the formation of a bulk nickel sulfide. Therefore, hydrogen sulfide may be assumed to be retained by a chemisorption process. The loss of activity of Ni-based catalysts through sulfur compounds could be due to strong sulfur chemisorption on the nickel surface, which prevents the further adsorption of reactant molecules. In a Ni-YSZ cermet anode, sulfur poisoning is characterized by a rapid initial drop in power output upon exposure to sulfur-containing fuels.⁽¹⁶⁾ For describing sulfur chemisorption, Rostrup-Nielsen et al.⁽¹⁷⁾ used a Temkin-like isotherm:

$$\frac{pH_2S}{pH_2} = \exp(\frac{\Delta H_0^0(1-\alpha\theta)}{RT} - \frac{\Delta S_0^0}{R})$$
(1)

Based on Equation 1, the equilibrium surface coverage (θ) will be calculated, in the present work, as Equation 2.

$$\theta = \frac{\ln(\frac{pH_2S}{pH_2}) + \frac{\Delta H_0^0}{RT} + \frac{\Delta S^0}{R}}{\frac{\alpha \Delta H_0^0}{RT}}$$
(2)

With a ΔH_0^0 of 289 kJ mol⁻¹, a ΔS^0 of -19 J mol⁻¹ K⁻¹, and a α of 0.69. After each equilibrium calculation carried out using the Gibbs energy minimization approach, the obtained pH₂S/pH₂ ratio is replaced in Equation 2, and the surface coverage value can be known. Operating conditions under which θ value can be diminished are determined in the present research. The lower the Ni surface coverage, the lower the catalyst poisoning.



3 RESULTS AND DISCUSSION

3.1 Effect of CeO₂ Addition on Reformate Species and Carbon Deposition

Figure 1 shows the equilibrium data for direct partial oxidation of methane to synthesis gas by CeO₂. From Figure 1e, it is possible to see that *syngas* with a H_2/CO ratio of 2:1 can be directly obtained by the gas-solid reaction between methane and CeO₂. Interestingly, this fact has been experimentally verified in Otsuka et al.⁽¹⁸⁾ *Syngas* can be produced from CH₄ in absence of O₂, H_2O or CO₂. That is, CeO₂ acts as an oxidant for the oxidation of CH₄. When there is no CeO₂ in the system, the only species present at equilibrium are H_2 and C(s), due to CH₄ decomposition.

$$CH_4 \rightarrow C(s) + 2H_2$$

Figures 1a and 1b show that solid carbon can be gasified to CO as CeO_2 is added to the system. The lattice oxygen must be responsible for the formation of CO. Possibly, the reaction that describes this process is:

$$C(s) + CeO_2 \rightarrow CO + CeO_{2-x}$$

Figure 1g shows that CeO₂, under a reducing atmosphere, is reduced to CeO_{1.71}. When CeO₂/CH₄ molar ratio is higher, the more oxidized form, CeO_{1.83}, prevails in the system. Under these conditions (CeO₂/CH₄ molar ratios >6), H₂ molar production decreases (Figure 1c), while H₂O and CO₂ increase (Figures 1d and 1f).

Figure 2 shows the effect of CeO₂ addition on reformate composition and H₂/CO ratio for an inlet gas composed of CH₄ and CO₂. The behavior is very similar to that seen in Fig. 1 for pure methane. In the case of methane dry reforming, it is possible to see from Figure 2d that, as CeO₂/CH₄ ratio increases, H₂/CO ratio approaches 1.3, which is the value reached during combined CO₂ reforming and partial oxidation (oxy-CO₂ reforming).⁽¹⁹⁾ Thus, it is clearly seen from Figure 2 that oxy-CO₂ reforming can be carried out with the use of CeO₂ along with the catalyst (Ni). The process could be very stable, since, due to redox properties of CeO₂, solid carbon can be gasified.





Figure 1. Effect of CeO₂/CH₄ ratio on the production (mol per mol of CH₄) of (a) solid carbon (b) CO (c) H₂ (d) H₂O, (f) CO₂, (g) CeO_{1.71} and CeO_{1.83}, and (e) H₂/CO ratio. Feedstock: pure methane, T=1.173K.





Figure 2. Effect of CeO₂/CH₄ ratio on the production (mol per mol of CH₄) of (a) H₂, H₂O, CO₂ (b) solid carbon and CO (c) CeO_{1.71} and CeO_{1.83} and (d) H₂/CO ratio. Feedstock: CH₄/CO₂ molar ratio=2:1, T=1.173K.

3.2 Effect of CeO₂ and La₂O₃ Addition on Prevention of Ni Poisoning by H_2S During Biogas Reforming

Figure 3 shows the effect of CeO₂ addition on surface coverage (θ) of Ni catalyst. For inlet mixtures richer in CH₄ (CH₄/CO₂ molar ratio of 2:1 (Figures 3a and 3b), one can see that at T>1.173K, CeO₂ addition results in lower θ values. At these temperatures, the solid phase Ce₂O₂S can be formed, lowering the partial pressure of H₂S. It should be noted from Figure 3b that Ce₂O₂S can only be present at equilibrium when the reduced form of ceria (CeO_{1.71}) prevails in the system. As can be seen for inlet mixtures poorer in CH₄ (CH₄/CO₂ molar ratio of 0.5:1 (Figures 3c and 3d), a more oxidized form of ceria (CeO_{1.83}) is stable, and, under these conditions, the solid phase Ce₂O₂S is not able to be formed. Thus, for a biogas poorer in CH₄, the addition of CeO₂ is not effective to improve the resistance of Ni catalyst to H₂S poisoning. It is worth pointing out that ceria does not form a stable carbonate above 773K.⁽²⁰⁾

Figure 4 shows the effect of La₂O₃ addition on surface coverage (θ) of Ni catalyst. For both inlet gas mixtures (CH₄/CO₂= 2:1 and 0.5:1), the surface coverage value is practically not affected by the addition of La₂O₃ at 873K. At this temperature, La₂O₃ reacts preferentially with CO₂ rather than H₂S, forming mostly lanthanide oxycarbonate (La₂O₂CO₃). However, at higher temperatures, La₂O₂CO₃ phase becomes unstable, and the formation of La₂O₂S is favored, especially for the biogas composition richer in CH₄. As can be seen from Figure 4a, at 1.273 K, θ is reduced to a value as low as 0.6 (at 1.273 K, θ =0.6 falls in the region of 'clean Ni surface' of the diagram from Wang and Liu⁽²¹⁾ which means that, for such a value of surface coverage, Ni catalyst would not be deactivated by H₂S).

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It is interesting to compare the performances of the different sorbents (CeO₂ and La₂O₃). From Figure 3a, one can see that the best value for θ that can be achieved with CeO₂ is 0.75 at 1.273 K. The same value for θ could be achieved with La₂O₃ sorbent at a lower temperature – 1.073 K (Figure 4a). These results indicate that La₂O₃ can be a better choice than CeO₂.

Figure 5 compares Ni surface coverage values when biogas (CH₄/CO₂ molar ratio of 2:1) or H₂ is used as fuel in the reformer. As can be observed, the catalyst poisoning tends to be more severe in the case of biogas over the whole temperature range. These theoretical findings are in agreement with experimental observations reported by Xu et al.⁽²²⁾



Figure 3. Effect of CeO₂ on θ values (a) and (c). Phase distribution as a function of temperature (b) and (d). (a) and (b) refer to a biogas richer in CH₄ (CH₄/CO₂ molar ratio=2:1), and (c) and (d) to a biogas poorer in CH₄ (CH₄/CO₂ molar ratio=0.5:1). H₂S content=100ppm; Ni/CeO₂ molar ratio=20:1; CeO₂/CH₄ molar ratio:0.01 (for (a) and (b)), 0.04 (for (c) and (d)).





Figure 4. Effect of La_2O_3 on θ values (a) and (c). Phase distribution as a function of temperature (b) and (d). (a) and (b) refer to a biogas richer in CH₄ (CH₄/CO₂ molar ratio=2:1), and (c) and (d) to a biogas poorer in CH₄ (CH₄/CO₂ molar ratio=0.5:1). H₂S content=100ppm; Ni/La₂O₃ molar ratio=20:1; La₂O₃/CH₄ molar ratio:0.01 (for (a) and (b)), 0.04 (for (c) and (d)).



Figure 5. Surface coverage values (θ) as a function of temperature for different reformer feedstock (biogas or H₂). Biogas (CH₄/CO₂=2:1). H₂S content =100ppm; Ni/CeO₂ molar ratio=20:1; CeO₂/CH₄ molar ratio = 0.01 . CeO₂/H₂ molar ratio =0.006.

3.3 Stability of Different Phases of Solid Carbon – Graphite and Multi-Walled Carbon Nanotubes

Figure 6 shows that it is possible to produce *syngas* with high H₂ content along with carbon nanotubes at temperatures higher than 773K. Graphite is stable only at lower temperatures (573-673K). Consistently, thermodynamic analysis of steam reforming of ethanol shows that graphite is stable below 673K and nanotubes above 673K.⁽¹⁴⁾ Besides, it has been experimentally demonstrated that catalytic decomposition of



biogas can be carried out with a Ni/Al₂O₃ catalyst obtaining simultaneously a *syngas* with high H₂ content together with carbonaceous nanostructured materials with high added value.⁽⁷⁾



Figure 6. Phase distribution for solid carbon (a) and reformate composition (b) as a function of temperature. Feedstock biogas (CH_4/CO_2 molar ratio=2:1).

4 CONCLUSION

The present work was aimed at identifying, by means of a thermodynamic analysis, the beneficial effects of La_2O_3 and CeO_2 addition to catalysts used in biogas reforming. The stability of different phases of solid carbon was also analyzed. The following conclusions can be drawn from the present study:

- Syngas can be directly obtained by the gas-solid reaction between methane and CeO₂, in absence of O₂, H₂O or CO₂. Due to redox properties of CeO₂, solid carbon can be gasified, which can result in a very stable process. Thus, in order to avoid catalyst deactivation due to carbon deposition during methane/biogas reforming, the use of CeO₂ as dopant or catalyst support is recommendable;
- La₂O₃ and CeO₂ dopants are effective in diminishing H₂S poisoning of Ni catalysts. The beneficial effect is more pronounced at higher temperatures and for biogas composition richer in CH₄. La₂O₃ is possibly a better choice than CeO₂;



• Syngas with high H₂ content can be produced together with carbon nanotubes at temperatures higher than 773K. Graphite is stable only at lower temperatures (573-673K).

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